



December 29, 2005

LG&E Energy LLC  
220 West Main Street (40202)  
P.O. Box 32030  
Louisville, Kentucky 40232

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, KY 40601

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DEC 30 2005

PUBLIC SERVICE  
COMMISSION

Re: Gas Supply Clause Case No. 2005-00XXX

Dear Ms. O'Donnell:

*Case No. 2006-00005*

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Seventh Revision of Original Sheet No. 70 of LG&E Tariff PSC of Kentucky Gas No. 6 setting forth a Gas Supply Cost Component of 127.454 cents per 100 cubic feet applicable to all gas sold during the period of February 1, 2006 through April 30, 2006. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of February 1, 2006 through April 30, 2006

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the February 1, 2006 through April 30, 2006 period. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on December 1, 2005. These adjustment levels will remain in effect from February 1, 2006 through April 30, 2006.

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Respectfully,

*Robert M. Conroy*  
Robert M. Conroy  
Manager, Rates

Enclosures

# Louisville Gas and Electric Company

Eighth Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b>		
All gas sold.		
 <b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	120.028¢	R
Gas Cost Actual Adjustment (GCAA)	6.277	
Gas Cost Balance Adjustment (GCBA)	0.405	
 Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable		
 Performance-Based Rate Recovery Component (PBRRC)	 <u>0.744</u>	
 Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	 127.454¢	 R

Date of Issue: December 29, 2005  
Canceling Seventh Revision of  
Original Sheet No. 70  
Issued December 15, 2005

Issued By

Date Effective: February 1, 2006

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00XXX dated \_\_\_\_\_

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supporting Calculations For The**

**Gas Supply Clause**

**2005-00XXX**

**For the Period**

**February 1, 2006 through April 30, 2006**

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to  
Service Rendered On and After February 1, 2006

2005-00XXX

## Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	148,644,597
Total Expected Customer Deliveries: February 1, 2006 through April 30, 2006	Mcf	12,384,154
Gas Supply Cost Per Mcf	\$/Mcf	12.0028
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	120.028

## Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount	
Current Quarter Actual Adjustment	Eff. Feb 1, 2006 from 2005-00274	¢/Ccf	5.018
Previous Quarter Actual Adjustment	Eff. Nov 1, 2005 from 2005-00143	¢/Ccf	(0.609)
2nd Previous Qrt. Actual Adjustment	Eff. Aug 1, 2005 from 2004-00526	¢/Ccf	(0.182)
3rd Previous Qrt. Actual Adjustment	Eff. May 1, 2005 from 2004-00390	¢/Ccf	2.050
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	6.277	

## Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(501,914)
Total Expected Customer Deliveries: February 1, 2006 through April 30, 2006	Mcf	12,384,154
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	0.0405
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	0.405

## Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

## Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.744
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.744

## Gas Supply Cost Component (GSCC) Effective February 1, 2006 through April 30, 2006

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	120.028
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	6.277
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	0.405
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.744
Total Gas Supply Cost Component (GSCC)	¢/Ccf	<b>127.454</b>

LOUISVILLE GAS AND ELECTRIC COMPANY  
Calculation of Gas Supply Costs  
For The Three-Month Period From February 1, 2006 through April 30, 2006

	February	March	April	Total Feb 06-Apr 06
<b>MMBtu</b>				
1. Expected Gas Supply Transported Under Texas' No-Notice Service	912,031	259,758	1,144,260	2,316,049
2. Expected Gas Supply Transported Under Texas' Rate FT	0	0	1,198,000	1,198,000
3. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	1,120,000	1,240,000	402,500	2,762,500
4. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1)	0	0	0	0
5. Total MMBtu Purchased	2,032,031	1,499,758	2,744,760	6,276,549
6. Plus: Withdrawals from Texas Gas' NNS Storage Service	862,064	27,683	0	889,747
7. Less: Injections into Texas Gas' NNS Storage Service	0	0	911,250	911,250
8. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,894,095	1,527,441	1,833,510	6,255,046
<b>Mcf</b>				
9. Total Purchases in Mcf	1,982,469	1,463,179	2,677,815	
10. Plus: Withdrawals from Texas Gas' NNS Storage Service	841,038	27,008	0	
11. Less: Injections Texas Gas' NNS Storage Service	0	0	889,024	
12. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,823,507	1,490,187	1,788,791	
13. Plus: Customer Transportation Volumes under Rate TS	36,167	24,599	14,416	
14. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 12 + Line 13)	2,859,674	1,514,786	1,803,207	
15. Less: Purchases for Depts. Other Than Gas Dept.	39,586	34,976	61,971	
16. Less: Purchases Injected into LG&E's Underground Storage	0	0	0	
17. Mcf Purchases Expensed during Month (Line 12 - Line 15 - Line 16)	2,783,921	1,455,211	1,726,820	5,965,952
18. LG&E's Storage Inventory - Beginning of Month	9,350,001	6,290,001	3,180,001	
19. Plus: Storage Injections into LG&E's Underground Storage (Line 16)	0	0	0	
20. LG&E's Storage Inventory - Including Injections	9,350,001	6,290,001	3,180,001	
21. Less: Storage Withdrawals from LG&E's Underground Storage	3,026,893	3,082,778	877,801	6,987,472
22. Less: Storage Losses	33,107	27,222	22,199	82,528
23. LG&E's Storage Inventory - End of Month	6,290,001	3,180,001	2,280,001	
24. Mcf of Gas Supply Expensed during Month (Line 17 + Line 21 + Line 22)	5,843,921	4,565,211	2,626,820	13,035,952
<b>Cost</b>				
25. Total Demand Cost - Including Transportation (Line 14 x Line 46)	\$2,551,687	\$1,351,644	\$1,609,002	
26. Less: Demand Cost Recovered thru Rate TS (Line 13 x Line 46)	32,272	21,950	12,863	
27. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$2,519,415	\$1,329,694	\$1,596,139	
28. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 47)	11,060,382	3,150,137	12,285,233	
29. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 48)	0	0	12,828,903	
30. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 3 x Line 49)	13,222,496	14,639,192	4,168,089	
31. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 4 x Line 50)	0	0	0	
32. Total Purchased Gas Cost	\$26,802,293	\$19,119,023	\$30,878,364	\$76,799,680
33. Plus: Withdrawals from NNS Storage (Line 6 x Line 47)	10,454,423	335,717	0	10,790,140
34. Less: Purchases Injected into NNS Storage (Line 7 x Line 47)	0	0	9,783,545	9,783,545
35. Total Cost of Gas Delivered to LG&E	\$37,256,716	\$19,454,740	\$21,094,819	\$77,806,275
36. Less: Purchases for Depts. Other Than Gas Dept. (Line 15 x Line 51)	522,345	456,619	730,812	1,709,776
37. Less: Purchases Injected into LG&E's Storage (Line 16 x Line 51)	0	0	0	0
38. Pipeline Deliveries Expensed During Month	\$36,734,371	\$18,998,121	\$20,364,007	\$76,096,499
39. LG&E's Storage Inventory - Beginning of Month	\$95,944,100	\$64,544,216	\$32,631,262	
40. Plus: LG&E Storage Injections (Line 37 above)	0	0	0	
41. LG&E's Storage Inventory - Including Injections	\$95,944,100	\$64,544,216	\$32,631,262	
42. Less: LG&E Storage Withdrawals (Line 21 x Line 52)	31,060,160	31,633,618	9,007,467	\$71,701,245
43. Less: LG&E Storage Losses (Line 22 x Line 52)	339,724	279,336	227,793	846,853
44. LG&E's Storage Inventory - End of Month	\$64,544,216	\$32,631,262	\$23,396,002	
45. Gas Supply Expenses (Line 38 + Line 42 + Line 43)	\$68,134,255	\$50,911,075	\$29,599,267	\$148,644,597
<b>Unit Cost</b>				
46. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8923	\$0.8923	\$0.8923	
47. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$12.1272	\$12.1272	\$10.7364	
48. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$11.9661	\$11.9661	\$10.7086	
49. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$11.8058	\$11.8058	\$10.3555	
50. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$12.1675	\$12.1675	\$10.7433	
51. Average Cost of Deliveries (Line 35 / Line 12)	\$13.1952	\$13.0552	\$11.7928	
52. Average Cost of Inventory - Including Injections (Line 41 / Line 20)	\$10.2614	\$10.2614	\$10.2614	
<b>Gas Supply Cost</b>				
53. Total Expected Mcf Deliveries (Sales) to Customers (February 1, 2006 through April 30, 2006)				12,384,154 Mcf
54. Current Gas Supply Cost (Line 45 / Line 53)				\$12.0028 / Mcf

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation Of The Average Demand Cost Per Mcf Applicable To**  
**The Three-Month Period From February 1, 2006 through April 30, 2006**

**Demand Billings:**

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(	\$13.2049	x	119,913	MMBtu	) x 12	\$19,001,270
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(	\$6.9954	x	36,000	MMBtu	) x 12	3,022,013
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(	\$6.4640	x	40,000	MMBtu	) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(	\$6.4640	x	11,000	MMBtu	) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)							9,064,739

**ANNUAL DEMAND COSTS**

\$35,043,990

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) - MMBtu	40,256,270
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Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) - Mcf	39,274,410
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**AVERAGE DEMAND COST PER MCF**

0.8923

**Pipeline Supplier's Demand Component Applicable to Billings  
Under LG&E's Gas Transportation Service/Standby - Rate TS  
The 3-Month Period from February 1, 2006 through April 30, 2006**

Pipeline Supplier's Demand Component per Mcf	\$0.8923
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0082</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>0.9005</u></u>

**Demand-Related Supply Costs Applicable to Daily Utilization Charge under  
Rates FT and PS and for Reserved Balancing Service Under Rider RBS**

Design Day Requirements (in Mcf)	442,031
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**Reserved Balancing Service Charge (per Mcf Reserved):**

Annual Charge -> (Annual Demand Costs / Design Day Requirements)	\$79.28
Monthly Charge -> (Annual Charge / 12 Months)	<u><u>\$6.61</u></u>

**Daily Utilization Charge (per Mcf of Non-Reserved Balancing):**

(Annual Reserved Balancing Charge / 365 Days) - 100% Load Factor Rate	<u><u>\$0.2172</u></u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2005-00XXX

Gas Supply Cost Effective February 1, 2006

LG&E is served by Texas Gas Transmission LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4 and FT-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

**Texas Gas Transmission LLC**

On April 29, 2005, TGT filed a general rate case at the Federal Energy Regulatory Commission ("FERC") as it was required to do pursuant to the FERC-approved Settlement in Docket No. RP00-260. By Order dated May 31, 2005, FERC suspended until November 1, 2005, the rates proposed by TGT in Docket No. RP05-317. Subsequently, on October 27, 2005, TGT filed with FERC to place Motion Rates into effect November 1, 2005. FERC accepted these rates for billing subject to refund by letter dated November 22, 2005.

Texas Gas's No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1 (a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 applicable during the period of February 1, 2006 through April 30, 2006. Page 1 contains the tariff sheet which sets forth the TGT rates which became effective November 1, 2005. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4976/MMBtu (or an equivalent monthly demand charge of \$15.1353/MMBtu) and (b) a commodity charge of \$0.0685/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$13.2049/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0513/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

Attached hereto as Exhibit A-1 (a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of February 1, 2006 through April 30, 2006. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective November 1, 2005. Page 3 contains the tariff sheet which sets forth the commodity charges effective November 1, 2005. The rates absent the discounts negotiated by LG&E would

be as follows: (a) a daily demand charge of \$0.3738/MMBtu (or an equivalent monthly demand charge of \$11.3698/MMBtu) and (b) a commodity charge of \$0.0590/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.9954/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0350/MMBtu during the Winter Season and \$0.0400/MMBtu during the Summer Season.

### **Tennessee Gas Pipeline Company**

On August 31, 2005, TGPL filed tariff sheets at the FERC in Docket No. RP05-640 to reflect a new ACA Unit Charge as determined by FERC and recoverable by TGPL pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGPL placed into effect the new ACA funding unit of \$0.0018/MMBtu effective October 1, 2005.

#### TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 4 and 5, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of February 1, 2006 through April 30, 2006. Page 4 contains the tariff sheet which sets forth the daily demand charges. Page 5 contains the tariff sheet which sets forth the commodity charges. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0898/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0794/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

### **Gas Supply Costs**

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of December 29, 2005, are \$11.637/MMBtu for February, \$11.697/MMBtu for March, and \$10.397/MMBtu for April. The NYMEX price can be used as a general price indicator. Natural gas prices this winter are expected to be significantly higher than last winter for a variety of reasons. Storage inventory levels, among other factors, affect the demand for natural gas and hence its price. The Energy Information Administration's storage survey for the week ending December 16, 2005,

indicated that storage inventory levels were lower than last year's levels. Storage inventories across the nation are 243 Bcf (2,802 Bcf – 3,045 Bcf), or 8%, lower this year than the same period one year ago. Last year at this time, 3,045 Bcf was held in storage, while this year 2,802 Bcf is held in storage. More significantly, storage inventories across the nation are 64 Bcf (2,802 Bcf – 2,738 Bcf), or 2%, higher this year than the five-year average. On average for the last five years at this time, 2,738 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas (arising from colder weather and increased heating requirements, or warmer weather and increased electric generation requirements) tend to cause increases in the expected price of natural gas. The continuing supply/demand imbalance underlying the natural gas marketplace is being exacerbated by other factors. The summer of 2005 was warmer than normal, promoting additional electric generation fired by natural gas to meet electric load requirements. The summer of 2005 was also a very active one for hurricanes. Two hurricanes in particular have impacted the marketplace, Katrina and Rita. Hurricane Katrina severely damaged natural gas infrastructure including not only offshore production platforms, but also compressor and purification facilities, as well as sub-sea pipelines, further disrupting natural gas supplies required to meet demand and re-fill storage. These factors in combination have all driven natural gas prices to record high levels. In addition to these factors, natural gas prices have tended to follow the prices for other forms of energy, in particular oil. Relief in the form of incremental supplies (either in the form of new gas production or LNG) has not been forthcoming.

During the three-month period under review, February 1, 2006 through April 30, 2006, LG&E estimates that its total purchases will be 6,255,046 MMBtu. LG&E expects that 2,294,546 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (2,316,049 MMBtu in pipeline deliveries, plus a net (21,503) MMBtu in storage injections); 1,198,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; and 2,762,500 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$11.64 per MMBtu in February 2006, \$11.64 in March 2006, and \$10.34 in April 2006. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$11.64 per MMBtu in February 2006, \$11.64 in March 2006, and \$10.34 in April 2006. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$11.18 per MMBtu in February 2006, \$11.18 in March 2006, and \$9.88 in April 2006, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$11.63 per MMBtu in February 2006, \$11.63 in March 2006, and \$10.33 in April 2006.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rate NNS and Rate FT, applicable retention percentages, and the applicable surcharges approved by the FERC:

RATE NNS  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2006	\$11.64	3.61%	\$0.0513	\$12.1272
March	\$11.64	3.61%	\$0.0513	\$12.1272
April	\$10.34	3.23%	\$0.0513	\$10.7364

RATE FT  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
February 2006	\$11.64	2.44%	\$0.0350	\$11.9661
March	\$11.64	2.44%	\$0.0350	\$11.9661
April	\$10.34	3.08%	\$0.0400	\$10.7086

RATE FT-A  
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU  
UNDER TENN. GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
February 2006	\$11.18	5.16%	\$0.0175	\$11.8058
March	\$11.18	5.16%	\$0.0175	\$11.8058
April	\$ 9.88	4.43%	\$0.0175	\$10.3555
Zone 1				
February 2006	\$11.63	4.28%	\$0.0175	\$12.1675
March	\$11.63	4.28%	\$0.0175	\$12.1675
April	\$10.33	3.69%	\$0.0175	\$10.7433

The annual demand billings covering the 12 months from February 2006 through January 2007 for the long-term firm contracts with suppliers are currently expected to be \$9,064,739.

Rate FT, Rider RBS, and Rate PS

The demand-related supply costs applicable to the Daily Utilization Charge under Rate FT, the Reserved Balancing Service under Rider RBS, and any daily utilization charges under Rate PS applicable during the three-month period of February 1, 2006 through April 30, 2006 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment (“GCAA”) in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component (“GSCC”) charged to LG&E’s sales customers.

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Substitute Fifth Revised Sheet No. 20  
Superseding  
First Rev Fourth Rev Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193  
Zone 1 0.0203  
Zone 2 0.0241  
Zone 3 0.0281  
Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Substitute Third Revised Sheet No. 24  
Superseding  
Substitute Second Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Substitute Fourth Revised Sheet No. 25  
Superseding  
First Revised Third Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Twenty-Fourth Revised Sheet No. 23  
Superseding  
Twenty-Third Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

1. PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000 was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
2. Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President

Issued on: June 30, 2004

Effective on: August 1, 2004

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP97-149, et al., issued April 29, 1998, 83 FERC ¶ 61,093

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A  
Superseding  
Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum  
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum  
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0497		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626
L		\$0.0304						
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660

Notes:

1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment

\$0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall tender only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President  
Issued on: August 31, 2005

Effective on: October 1, 2005

**LOUISVILLE GAS AND ELECTRIC COMPANY****Gas Supply Clause: 2005-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of under-recovery from Case Number 2005-00274 during the three-month period of August 2005 through October 2005 was \$18,198,803. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a charge of 6.277¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after February 1, 2006, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from August 2005 through October 2005. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2004-00271, with service rendered through January 31, 2006, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of May 2006.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective February 1, 2006 from 2005-00274	5.018 cents/Ccf
Previous Quarter Actual Adjustment	
Effective November 1, 2005 from 2005-00143	(0.609) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective August 1, 2005 from 2004-00526	(0.182) cents/Ccf
3rd Previous Quarter Actual Adjustment	
Effective May 1, 2005 from 2004-00390	2.050 cents/Ccf
<b>Total Gas Cost Actual Adjustment (GCAA)</b>	<b>6.277 cents/Ccf</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Calculation of Gas Cost Actual Adjustment

Which Compensates for Over- or Under-

Recoveries of Gas Supply Costs

	(1) Cost Recovery Under GSC Compared to Actual Gas Supply Costs	(2)	(3) Over Or (Under) Recovery (1) - (2)	(4) Expected Mcf Sales for 12- Month Period From Date Implemented	(5) GCAA Per Mcf	(6) GCAA Per 100 Cu. Ft.	(7) Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries Implemented With Service Rendered On
	Total Dollars of Gas Cost Recovered <sup>1</sup>	Gas Supply Cost Per Books <sup>2</sup>					
Nov - Jan 2000 Case # 90-158 JJ	61,376,761	59,434,246	1,942,515	40,445,558	(\$0.0480)	(\$0.00480)	5/1/2000
Feb - April 2000 Case # 90-158 KK	47,258,205	51,202,070	(3,943,865)	40,600,194	\$0.0971	\$0.00971	8/1/2000
May - July 2000 Case # 90-158 LL	14,233,712	18,761,623	(4,527,911)	39,895,493	\$0.1135	\$0.01135	11/1/2000
Aug - Oct 2000 Case # 90-158 MM	24,864,694	24,945,636	(80,942)	40,185,038	\$0.0020	\$0.00020	2/1/2001
Nov 2000 - Jan 2001 Case # 2000-080-A	128,334,845	166,746,237	(38,411,392)	40,502,982	\$0.9484	\$0.09484	5/1/2001
Feb 2001 - Apr 2001 Case # 2000-080-B	84,744,480	72,203,459	12,541,021	40,583,967	(\$0.3090)	(\$0.03090)	8/1/2001
May 2001 - Jul 2001 Case # 2000-080-D	17,784,983	15,885,438	1,899,545	40,602,547	(\$0.0468)	(\$0.00468)	11/1/2001
Aug 2001 - Oct 2001 Case # 2000-080-G	18,398,144	14,357,692	4,040,452	37,352,279	(\$0.1082)	(\$0.01082)	2/01/2002
Nov 2001 - Jan 2002 Case # 2000-080-H	56,558,240	58,396,260	(1,838,020)	37,610,431	\$0.0489	\$0.00489	5/01/2002
Feb 2002 - Apr 2002 Case # 2000-080-I	56,940,651	60,982,147	(12,230,238) <sup>3</sup>	37,752,063	\$0.3240	\$0.03240	8/1/2002
May 2002 - July 2002 Case # 2002-00110	13,438,971	15,122,528	(1,683,557)	36,753,737	\$0.0458	\$0.00458	11/1/2002
Aug 2002 - Oct 2002 Case # 2002-00261	15,907,785	17,086,539	(1,178,754)	36,801,563	\$0.0320	\$0.00320	2/1/2003
Nov 2002 - Jan 2003 Case # 2002-00368	97,958,248	107,648,978	(9,690,730)	36,918,853	\$0.2625	\$0.02625	5/1/2003
Feb 2003-Apr 2003 Case # 2003-00004	68,860,317	89,433,601	(20,573,284)	36,900,588	\$0.5575	\$0.05575	8/1/2003
May 2003-Jul 2003 Case # 2003-000121	18,971,902	18,559,852	412,050	36,348,575	(\$0.0113)	(\$0.00113)	11/1/2003
Aug 2003 - Oct 2003 Case # 2003-00260	25,560,264	20,773,050	4,787,214	36,405,180	(\$0.1315)	(\$0.01315)	2/1/2004
Nov 2003 - Jan 2004 Case # 2003-00385	110,568,160	117,066,050	(6,497,890)	36,398,609	\$0.1785	\$0.01785	5/1/2004
Feb 2004 - Apr 2004 Case # 2003-00506	83,438,486	81,507,939	1,930,547	36,434,958	(\$0.0530)	(\$0.00530)	8/1/2004
May 2004 - Jul 2004 Case # 2004-00117	19,042,943	21,865,358	(2,822,415)	36,321,555	\$0.0777	\$0.00777	11/1/2004
Aug 2004 - Oct 2004 Case # 2004-00271	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005
Nov 2004 - Jan 2005 Case # 2004-00390	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005
Feb 2005 - Apr 2005 Case # 2004-00526	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005
May 2005 - Jul 2005 Case # 2005-00143	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005
Aug 2005 - Oct 2005 Case # 2005-00274	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006

<sup>1</sup> See Page 2 of this Exhibit.

<sup>2</sup> See Page 4 of this Exhibit.

<sup>3</sup> This amount includes \$8,188,742 transferred from the Gas Supply Balance Adjustment (Exhibit C-1, Page 1 of 2, column 3).

LOUISVILLE GAS AND ELECTRIC COMPANY  
Calculation of Gas Costs Recovered  
Under Company's Gas Supply Clause

	Monthly Mcf Sales <sup>1</sup>	Feb 1, 2004 Through Apr 30, 2004	May 1, 2004 Through Jul 31, 2004	Aug 1, 2004 Through Oct 31, 2004	Nov 1, 2004 Through Jan 31, 2005	Feb 1, 2005 Through April 30, 2005	May 1, 2005 Through July 31, 2005	Aug 1, 2005 Through Oct 31, 2005
1	FEB	7,344,817	4,017,715					
2	MAR	4,514,128	4,514,128					
3	APR	2,866,544	2,866,544					
4	MAY	1,379,481	641,122	738,359				
5	JUNE	891,921		891,921				
6	JULY	793,150		793,150				
7	AUG	793,351		344,017	449,334			
8	SEPT	832,453			832,453			
9	OCT	1,030,809			1,030,809			
10	NOV	1,869,532			841,907	1,027,625		
11	DEC	4,359,120				4,359,120		
12	2005 JAN	6,317,608				6,317,608		
13	FEB	5,874,728				2,859,788	3,014,939	
14	MAR	5,232,940					5,232,940	
15	APR	2,888,645					2,888,645	
16	MAY	1,725,429					811,705	913,725
17	JUNE	1,399,647						924,088
18	JULY	802,316						802,316
19	AUG	751,741						400,469
20	SEPT	753,898						753,898
21	OCT	872,483						872,219
22	NOV	1,942,084						1,027,755
22	Applicable Mcf Sales During 3 Month Period	12,039,509	2,767,447	3,154,503	14,564,142	11,948,228	3,040,598	3,005,143
23	Gas Supply Clause No.	2003-00506	2004-00117	2004-00271	2004-00390	2004-00526	2005-00143	2005-00274
24	Gas Supply Cost Recovered Per Mcf Sold	\$6.5281	\$6.7718	\$7.9764	\$8.1110	\$7.2702	\$9.0435	\$8.8091
25	Dollars of Recovery Under GSC	\$78,595,119	\$18,740,595	\$25,161,579	\$118,129,757	\$86,866,007	\$27,497,647	\$26,472,608
26	Mcf of Customer-Owned Gas Transported Under Rate TS	14,894	6,416	17,683	15,508	14,815	9,911	10,547
27	Pipeline Suppliers' Demand Component Per Mcf	0.8613	0.7071	0.8495	0.8935	0.8905	0.8915	0.8895
28	Dollars of Recovery Under Rate TS (Line 26 x Line 27)	\$12,828	\$4,537	\$15,021	\$13,856	\$13,193	\$8,836	\$9,382
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$296,164	\$297,812	\$286,070	\$534,038	\$445,793	\$265,274	\$455,227
30	Revenues from Off-system Sales	\$4,534,375	\$0	\$440,400	\$2,688,858	\$9,688,164	\$3,580,681	\$0
31	Total \$'s of Gas Cost Recovered (Line 25 + Line 28 + Line 29 + Line 30)	\$83,438,486	\$19,042,943	\$25,903,070	\$121,366,510	\$97,013,157	\$31,352,437	\$26,937,216

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Summary of Gas Costs Recovered**  
**Under Provisions of Rate FT**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Seasonal RBS Demand Chrg / Mcf	RBS Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (10)]	Seasonal RBS Mcf	Seasonal RBS \$ [(4) x (12)]	RBS Mcf	RBS \$ [(5) x (14)]	OFO \$	Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2003 Aug	2003-00260	0.1613	0	\$4.91	470.4	\$2,845.05	7,387.0	\$38,656.20	42,946.4	\$12,421.07	0.0	#REF!	0.00	\$0.00	\$24,607.35	#REF!
Sep	2003-00260	0.1613	0	\$4.91	21,705.0	\$106,425.35	8,995.0	\$43,913.59	42,759.6	\$11,627.52	0.0	\$0.00	0.00	\$0.00	\$0.00	\$161,966.46
Oct	2003-00260	0.1613	0	\$4.91	10,878.6	\$56,773.66	2,068.0	\$10,457.89	96,035.1	\$26,315.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$93,547.29
														\$0.00	\$24,607.35	
<b>Total FT Revenues</b>																<b>#REF!</b>
2003 Nov	2003-00385	0.2607	0	\$7.93	4,499.0	\$22,681.05	1,697.0	\$8,133.72	116,950.7	\$42,930.83	0.0	\$0.00	0.00	\$0.00	\$0.00	\$73,745.60
Dec	2003-00385	0.2607	0	\$7.93	28,901.9	\$186,556.10	779.0	\$4,956.00	132,944.6	\$42,675.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$234,187.31
2004 Jan	2003-00385	0.2607	0	\$7.93	7,978.7	\$58,370.67	7,192.0	\$48,092.91	92,860.1	\$35,856.34	0.0	\$0.00	0.00	\$0.00	\$96,714.24	\$239,034.16
														\$0.00	\$96,714.24	
<b>Total FT Revenues</b>																<b>\$546,967.07</b>
2004 Feb	2003-00506	0.2072	0	\$6.30	5,626.8	\$34,341.62	4,270.0	\$24,642.17	62,898.2	\$17,585.13	0.0	\$0.00	0.00	\$0.00	\$18,464.21	\$95,033.13
Mar	2003-00506	0.2072	0	\$6.30	5,705.6	\$36,547.71	6,268.0	\$35,589.70	112,940.4	\$36,954.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$109,091.51
Apr	2003-00506	0.2072	0	\$6.30	8,318.3	\$55,019.43	1,992.0	\$12,292.63	75,573.1	\$24,727.52	0.0	\$0.00	0.00	\$0.00	\$0.00	\$92,039.58
														\$0.00	\$18,464.21	
<b>Total FT Revenues</b>																<b>\$296,164.22</b>
2004 May	2004-00117	0.1701	0	\$5.17	5,779.3	\$41,012.37	836.0	\$5,606.21	57,931.7	\$9,854.18	0.0	\$0.00	0.00	\$0.00	\$0.00	\$56,472.76
Jun	2004-00117	0.1701	0	\$5.17	13,146.0	\$89,424.43	3,300.0	\$21,780.00	48,361.6	\$8,226.31	0.0	\$0.00	0.00	\$0.00	\$0.00	\$119,430.74
Jul	2004-00117	0.1701	0	\$5.17	15,422.8	\$103,606.08	1,824.0	\$11,671.36	38,980.7	\$6,630.62	0.0	\$0.00	0.00	\$0.00	\$0.00	\$121,908.06
														\$0.00	\$0.00	
<b>Total FT Revenues</b>																<b>\$297,811.56</b>
2004 Aug	2004-00271	0.2105	0	\$6.40	13,946.0	\$87,896.88	2,538.0	\$15,145.96	40,216.9	\$8,465.66	0.0	\$0.00	0.00	\$0.00	\$11,464.54	\$122,973.04
Sept	2004-00271	0.2105	0	\$6.40	6,951.5	\$46,061.28	2,384.0	\$11,976.38	51,928.2	\$10,930.89	0.0	\$0.00	0.00	\$0.00	\$10,107.68	\$79,076.23
Oct	2004-00271	0.2105	0	\$6.40	7,560.2	\$65,096.68	1,164.0	\$7,062.64	56,348.9	\$11,861.44	0.0	\$0.00	0.00	\$0.00	\$0.00	\$84,020.76
														\$0.00	\$21,572.22	
<b>Total FT Revenues</b>																<b>\$286,070.03</b>
2004 Nov	2004-00390	0.2189	0	\$6.66	12,362.5	\$98,486.35	1,638.0	\$12,600.72	62,890.3	\$13,766.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$124,853.76
Dec	2004-00390	0.2189	0	\$6.66	14,489.3	\$116,723.10	4.0	\$24.98	187,758.7	\$41,100.38	0.0	\$0.00	0.00	\$0.00	\$166,963.28	\$324,811.74
2005 Jan	2004-00390	0.2189	0	\$6.66	4,204.9	\$30,950.65	3,700.0	\$21,530.78	145,686.1	\$31,890.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$84,372.12
														\$0.00	\$166,963.28	
<b>Total FT Revenues</b>																<b>\$534,037.61</b>
2005 Feb	2004-00526	0.2189	0	\$6.66	2,666.0	\$18,528.80	2,151.0	\$13,664.58	80,478.0	\$17,616.63	0.0	\$0.00	0.00	\$0.00	\$0.00	\$49,810.01
Mar	2004-00526	0.2189	0	\$6.66	19,117.3	\$162,258.89	1,286.0	\$9,399.46	85,737.1	\$18,767.85	0.0	\$0.00	0.00	\$0.00	\$0.00	\$190,426.20
Apr	2004-00526	0.2189	0	\$6.66	18,983.3	\$173,823.38	1,705.0	\$13,023.74	85,471.1	\$18,709.62	0.0	\$0.00	0.00	\$0.00	\$0.00	\$205,556.74
														\$0.00	\$0.00	
<b>Total FT Revenues</b>																<b>\$445,792.96</b>
2005 May	2005-00143	0.2189	0	\$6.66	14,123.5	\$115,673.41	0	\$0	65,820.6	\$14,408.13	0.0	\$0.00	0.00	\$0.00	\$0.00	\$130,081.54
June	2005-00143	0.2189	0	\$6.66	7,718.4	\$76,654.30	1,173.0	\$8,092.57	37,465.9	\$8,201.29	0.0	\$0.00	0.00	\$0.00	\$0.00	\$92,948.16
July	2005-00143	0.2189	0	\$6.66	1,352.6	\$11,633.92	2,637.0	\$19,476.57	50,242.7	\$10,998.13	0.0	\$0.00	0.00	\$0.00	\$135.41	\$42,244.03
														\$0.00	\$135.41	
<b>Total FT Revenues</b>																<b>\$265,273.72</b>
2005 Aug	2005-00274	0.2189	0	\$6.66	8,158.4	\$104,501.98	5,152.0	\$59,431.63	35,000.1	\$7,661.52	0.0	\$0.00	0.00	\$0.00	\$20,906.73	\$192,501.86
Sept	2005-00274	0.2189	0	\$6.66	-	\$360.00	4,601.0	\$51,600.23	100,918.2	\$22,090.99	0.0	\$0.00	0.00	\$0.00	\$42,547.83	\$116,599.05
Oct	2005-00274	0.2189	0	\$6.66	3,275.4	\$59,648.92	5,229.0	\$70,272.99	74,024.1	\$16,203.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$146,125.79
														\$0.00	\$63,454.56	
<b>Total FT Revenues</b>																<b>\$455,226.70</b>

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY  
Total Gas Supply Cost Per Books

	MCF							DOLLARS						
	Mcf	Less:	Less:	Plus:				Less:	Less:	Plus:		Plus:	Total	
	Purchases	Purchases:	Purchases:	Mcf	Plus:	Mcf	Purchased	Purchased	Purchased	Cost of Gas	Plus:	Other Gas	Gas Supply	
		for Depts.	for Depts.	Withdrawn	Storage	Sendout	Gas Costs	Gas Costs	for Non-Gas	Withdrawn	Storage	Purchase	Cost	
		other Than	other Than	From	Losses	(Gas Dept)	for OSS	for OSS	Departments	From	Losses	Expenses		
		Gas Dept.	Gas Dept.	Storage						Storage				
November	2,675,547	343,371	(42,522)	(396,872)	930,628	3,510,152	16,923,313	1,555,641	(269,129)	(2,510,295)	5,032,278	2,676	20,734,484	
December	5,152,316	681,471	(93,088)	(150,507)	1,491,761	7,081,953	31,959,991	3,359,823	(434,545)	(933,595)	8,078,930	8,633	42,039,239	
January	4,551,729	331,885	(73,736)	(46,964)	3,528,052	8,290,966	33,761,889	2,081,914	(341,684)	(348,351)	19,132,273	6,286	54,292,327	
<b>Total November 2003 thru January 2004</b>						<b>18,883,071</b>							<b>117,066,050</b>	
February	3,754,776	0	(74,088)	0	2,504,444	6,185,132	26,387,334	0	(276,751)	0	13,581,349	6,553	39,698,485	
March	1,585,989	778,184	(73,829)	0	2,317,673	4,608,017	12,072,567	4,057,151	(319,545)	0	12,568,741	6,697	28,385,610	
April	977,538	48,780	(239,108)	0	1,407,254	2,194,464	7,111,049	267,000	(1,591,512)	0	7,631,398	5,908	13,423,843	
<b>Total February thru April 2004</b>						<b>12,987,613</b>							<b>81,507,939</b>	
May	570,966	0	(108,345)	0	652,509	1,115,130	6,285,267	0	(1,137,911)	0	3,538,556	5,709	8,691,622	
June	1,947,287	0	(95,412)	(1,007,868)	690	844,697	16,148,732	0	(656,098)	(8,363,087)	4,314	5,630	7,139,491	
July	3,599,624	0	(66,985)	(2,665,412)	(198)	878,389	24,722,772	0	(452,623)	(18,314,579)	(1,291)	74,068	6,034,245	
<b>Total May thru July 2004</b>						<b>2,838,216</b>							<b>21,865,358</b>	
August	4,277,749	0	(94,370)	(3,310,454)	402	887,875	26,877,573	0	(586,294)	(20,755,884)	2,586	93,579	5,638,187	
September	3,755,188	0	(62,928)	(2,816,331)	347	897,707	21,141,125	0	(350,740)	(15,856,507)	2,156	134,703	5,075,078	
October	3,988,247	62,439	(41,431)	(2,538,467)	940	1,490,813	27,038,369	359,040	(280,902)	(17,209,791)	5,959	120,987	10,040,939	
<b>Total August thru October 2004</b>						<b>3,276,395</b>							<b>20,754,205</b>	
November	2,693,956	0	(65,065)	(235,151)	717,780	3,421,717	22,563,078	0	(541,447)	(1,969,813)	4,573,694	1,967,089	26,600,411	
December	4,899,098	0	(100,509)	(2,625)	1,759,282	6,592,313	40,906,913	0	(641,777)	(21,918)	11,210,673	236,202	51,696,096	
January	4,143,304	443,046	(150,989)	0	2,646,393	7,115,181	31,758,225	2,641,343	(948,459)	0	16,863,610	213,007	50,536,241	
<b>Total November 2004 thru January 2005</b>						<b>17,129,211</b>							<b>128,832,748</b>	
February	2,248,550	208,831	(36,228)	0	2,878,943	5,329,532	18,581,411	1,230,349	(298,849)	0	18,345,488	187,002	38,051,371	
March	2,538,425	1,253,931	(51,600)	0	2,655,926	6,420,441	20,249,323	7,839,990	(396,407)	0	16,924,623	151,402	44,778,956	
April	666,162	0	(51,903)	0	1,265,249	1,899,748	5,773,216	0	(449,999)	0	8,062,546	128,975	13,520,598	
<b>Total February through April 2005</b>						<b>13,649,721</b>							<b>96,350,924</b>	
May	904,733	0	(52,323)	0	460,254	1,333,285	9,084,815	0	(525,323)	0	2,932,877	131,403	11,631,309	
June	1,730,044	475,559	(135,306)	(721,426)	958	1,371,049	14,177,685	2,973,433	(1,087,946)	(5,921,825)	6,550	145,085	10,301,047	
July	4,089,736	0	(374,889)	(2,853,448)	958	888,184	33,360,576	0	(3,073,668)	(23,263,876)	7,183	193,651	7,230,885	
<b>Total May through July 2005</b>						<b>3,592,518</b>							<b>29,163,240</b>	
August	4,441,772	0	(465,623)	(3,123,913)	0	887,467	40,807,521	0	(4,525,997)	(28,504,769)	0	282,210	8,068,471	
September	4,166,470	0	(281,801)	(3,035,470)	32	891,997	50,442,143	0	(3,611,064)	(36,593,198)	291	389,273	10,635,434	
October	4,373,525	0	(149,682)	(2,541,863)	433	1,712,762	67,938,779	0	(2,390,896)	(39,446,155)	4,436	319,924	26,432,193	
<b>Total August thru October 2005</b>						<b>3,492,226</b>							<b>45,136,099</b>	

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM AUGUST 2005 THROUGH OCTOBER 2005

DELIVERED BY TEXAS GAS TRANSMISSION, LLC COMMODITY AND VOLUMETRIC CHARGES:		AUGUST 2005			SEPTEMBER 2005			OCTOBER 2005			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:											
1 .	A	691,929	675,053	\$5,340,027.20	704,653	687,466	\$7,296,744.94	560,136	546,474	\$8,002,669.26	
2 .	B	256,224	249,975	\$2,432,295.45	247,957	241,909	\$3,043,276.95	253,410	247,229	\$3,519,645.07	
3 .	C	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
4 .	D	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
5 .	E	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6 .	F	481,000	469,268	\$3,704,316.16	536,500	523,415	\$5,913,722.01	635,243	619,749	\$9,007,001.25	
7 .	G	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
8 .	H	0	0	\$0.00	34,249	33,414	\$428,875.00	209,515	204,405	\$2,750,446.28	
9 .	I	316,086	308,377	\$2,410,195.41	428,941	418,479	\$4,402,060.00	0	0	\$0.00	
10 .	J	365,450	356,537	\$2,782,433.45	335,104	326,931	\$3,664,407.60	367,832	358,860	\$5,172,590.40	
11 .	K	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
12 .	L	0	0	\$0.00	0	0	\$0.00	415,236	405,108	\$5,811,377.38	
13 .	M	310,000	302,439	\$2,960,362.39	351,422	342,851	\$4,474,336.51	309,873	302,315	\$4,291,488.35	
14 .	N	0	0	\$0.00	0	0	\$0.00	11,484	11,204	\$161,668.50	
15 .	O	0	0	\$0.00	0	0	\$0.00	500,348	488,144	\$7,147,782.48	
16 .	P	0	0	\$0.00	0	0	\$0.00	84,029	81,980	\$1,132,705.92	
		<u>2,420,689</u>	<u>2,361,649</u>	<u>\$19,629,630.06</u>	<u>2,638,826</u>	<u>2,574,465</u>	<u>\$29,223,423.01</u>	<u>3,347,106</u>	<u>3,265,468</u>	<u>\$46,997,374.89</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:											
1 .	WITHDRAWALS	321,050	313,220	\$2,540,661.28	124,665	121,624	\$1,412,030.59	179,490	175,112	\$2,527,273.05	
2 .	INJECTIONS	(47,365)	(46,210)	(\$374,827.66)	(215,888)	(210,622)	(\$2,445,277.02)	(667,146)	(650,874)	(\$9,393,615.82)	
3 .	ADJUSTMENTS	(13,075)	(11,334)	(\$92,561.85)	382	(1,126)	\$3,023.00	(15,925)	(14,854)	(\$180,376.11)	
4 .	ADJUSTMENTS			\$19,214.54			(\$776.05)			\$80,245.21	
5 .	ADJUSTMENTS			(\$582,142.59)			\$557,988.52			\$4,109,854.31	
	NET NNS STORAGE	<u>260,610</u>	<u>255,676</u>	<u>\$1,510,343.72</u>	<u>(90,841)</u>	<u>(90,124)</u>	<u>(\$473,010.96)</u>	<u>(503,581)</u>	<u>(490,616)</u>	<u>(\$2,856,619.36)</u>	
NATURAL GAS TRANSPORTERS:											
1 .	TEXAS GAS TRANSMISSION, LLC			\$147,717.75			\$138,061.19			\$144,647.02	
2 .	ADJUSTMENTS	0	(17,384)	(\$10,366.41)	0	(13,179)	(\$8,722.80)	0	(16,869)	(\$10,736.05)	
3 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	TOTAL	<u>2,681,299</u>	<u>2,599,941</u>	<u>\$137,351.34</u>	<u>2,547,985</u>	<u>2,471,162</u>	<u>\$129,338.39</u>	<u>2,843,525</u>	<u>2,757,983</u>	<u>\$133,910.97</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES				<u>\$21,277,325.12</u>				<u>\$28,879,750.44</u>			
DEMAND AND FIXED CHARGES:											
1 .	TEXAS GAS TRANSMISSION, LLC			\$1,013,179.76			\$980,496.54			\$1,745,092.99	
2 .	ADJUSTMENTS			\$0.00			\$0.00			(\$965.52)	
3 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
4 .	SUPPLY RESERVATION CHARGES			\$195,280.25			\$198,870.65			\$447,698.53	
5 .	CAPACITY RELEASE CREDITS			(\$22,010.00)			(\$21,300.00)			(\$22,010.00)	
TOTAL DEMAND AND FIXED CHARGES				<u>\$1,186,450.01</u>				<u>\$1,158,067.19</u>			
TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC				<u>\$22,463,775.13</u>				<u>\$30,037,817.63</u>			

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM AUGUST 2005 THROUGH OCTOBER 2005

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY

COMMODITY AND VOLUMETRIC CHARGES:

		AUGUST 2005			SEPTEMBER 2005			OCTOBER 2005			
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	
NATURAL GAS SUPPLIERS:											
1 .	Q	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
2 .	R	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
3 .	S	606,343	588,683	\$5,738,132.88	475,352	461,507	\$5,457,551.28	290,372	281,915	\$3,472,506.33	
4 .	T	0	0	\$0.00	31,782	30,856	\$343,585.00	0	0	\$124,245.00	
5 .	U	907,421	880,991	\$8,573,196.01	895,035	868,966	\$10,210,936.98	1,263,456	1,226,656	\$15,698,612.94	
		<u>1,513,764</u>	<u>1,469,674</u>	<u>\$14,311,328.89</u>	<u>1,402,169</u>	<u>1,361,329</u>	<u>\$16,012,073.26</u>	<u>1,553,828</u>	<u>1,508,571</u>	<u>\$19,295,364.27</u>	
NATURAL GAS TRANSPORTERS:											
1 .	TENNESSEE GAS PIPELINE COMPANY			\$26,490.87			\$24,537.97			\$27,192.01	
2 .	TRANSPORTATION BY OTHERS			\$0.00			\$0.00			\$0.00	
3 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
4 .	ADJUSTMENTS	9,622	6,558	\$70,899.16	1,099	(1,138)	\$10,447.64	(34)	(10,436)	\$108.32	
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	TOTAL	<u>1,523,386</u>	<u>1,476,232</u>	<u>\$97,390.03</u>	<u>1,403,268</u>	<u>1,360,191</u>	<u>\$34,985.61</u>	<u>1,553,794</u>	<u>1,498,135</u>	<u>\$27,300.33</u>	
TOTAL COMMODITY AND VOLUMETRIC CHARGES				<u>\$14,408,718.92</u>				<u>\$16,047,058.87</u>	<u>\$19,322,664.60</u>		
DEMAND AND FIXED CHARGES:											
1 .	TENNESSEE GAS PIPELINE COMPANY			\$329,664.00			\$329,664.00			\$329,664.00	
2 .	TRANSPORTATION BY OTHERS			\$0.00			\$0.00			\$0.00	
3 .	SUPPLY RESERVATION CHARGES			\$0.00			\$0.00			\$0.00	
4 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00	
TOTAL DEMAND AND FIXED CHARGES				<u>\$329,664.00</u>				<u>\$329,664.00</u>	<u>\$329,664.00</u>		
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY				<u>\$14,738,382.92</u>				<u>\$16,376,722.87</u>	<u>\$19,652,328.60</u>		

OTHER PURCHASES

1 . PURCHASED FOR ELECTRIC DEPARTMENT												
	V	273,000	266,339	\$2,549,090.00	129,000	125,853	\$1,546,350.00	73,000	71,219	\$1,124,050.00		
	W	78,000	76,098	\$745,630.00	99,397	96,972	\$1,327,095.11	8,000	7,805	\$132,240.00		
	X	18,816	18,357	\$251,030.00	0	0	\$0.00	0	0	\$0.00		
	Y	0	0	\$0.00	0	0	\$0.00	22,000	21,463	\$338,670.00		
	TEXAS GAS TRANSMISSION, LLC	0	0	\$5,236.49	0	0	\$0.00	0	0	\$6,122.60		
	ADJUSTMENTS	0	(2,080)	\$0.00	0	(2,278)	\$0.00	0	(1,695)	\$0.00		
		<u>369,816</u>	<u>358,714</u>	<u>\$3,550,986.49</u>	<u>228,397</u>	<u>220,547</u>	<u>\$2,873,445.11</u>	<u>103,000</u>	<u>98,792</u>	<u>\$1,601,082.60</u>		
2 . CASH-OUT OF CUSTOMER OVER-DELIVERIES												
			6,885	\$54,376.51		114,570	\$1,154,157.31		18,615	\$240,885.00		
	TOTAL	<u>369,816</u>	<u>365,599</u>	<u>\$3,605,363.00</u>	<u>228,397</u>	<u>335,117</u>	<u>\$4,027,602.42</u>	<u>103,000</u>	<u>117,407</u>	<u>\$1,841,967.60</u>		
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES				<u>4,574,501</u>	<u>4,441,772</u>	<u>\$40,807,521.05</u>	<u>4,179,650</u>	<u>4,166,470</u>	<u>\$50,442,142.92</u>	<u>4,500,319</u>	<u>4,373,525</u>	<u>\$67,938,778.70</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2005-00XXX**

**Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of February 1, 2006 through April 30, 2006, set forth on Page 1 of Exhibit C-1 is \$501,914. The GCBA factor required to collect this under-recovery is 0.405¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after February 1, 2006 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2005-00401, which, with service rendered through January 31, 2006, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after May 1, 2006.

LOUISVILLE GAS AND ELECTRIC COMPANY  
 Calculation of Quarterly Gas Cost Balance Adjustment  
 To Compensate for Over or (Under) Recoveries  
 From the Gas Cost Actual Adjustment (GCAA) and  
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA <sup>1</sup> (\$)	Amt. Transferred From Refund Factor & PBRRC (\$)	GCBA From Second Preceding 3 Mo. Period (\$)	Applicable Sales During 3 Mo. Period <sup>2</sup> (mcf)	GCBA Factor From Second Preceding 3 Mo. Period (cents/mcf)	Recovery Under GCBA (\$)	Remaining Over (Under) Recovery (\$)	Deferred Amounts (\$)	Total Remaining Over (Under) Recovery (\$)	Expected Sales For 3 Mo. Period (mcf)	GCBA (cents/mcf)	GCBA (cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
Feb 1, 2001 (Case No. 2000-080-B)	(149,808)	0	1,285,859	3,901,253	(30.31)	(1,182,470)	103,389	(46,419)	13,763,414	0.34	0.034	
May 1, 2001 (Case No. 2000-080-D)	(8,940)	(85,029) <sup>5</sup>	(901,866)	20,091,139	4.86	976,429	74,563	(19,406)	3,450,684	0.56	0.056	
Aug 1, 2001 (Case No. 2000-080-G)	80,430		(46,419)	9,271,406	0.34	31,269	(15,150)	65,280	4,314,643	(1.51)	(0.151)	
Nov 1, 2001 (Case No. 2000-080-H)	(215,729)		(19,406)	2,905,333	0.56	16,339	(3,067)	(218,796)	18,683,795	1.17	0.117	
Feb 1, 2002 (Case No. 2000-080-I)	(196,171)		65,280	3,650,012	(1.51)	(55,223)	10,057	(188,164)	13,597,583	1.38	0.138	
May 1, 2002 (Case No. 2002-00110)	(15,777)		(218,796)	13,720,912	1.17	160,678	(58,118)	(73,895)	3,280,770	2.25	0.225	
Aug 1, 2002 (Case No. 2002-00261)	(8,188,742)	8,188,742 <sup>6</sup>	(188,164)	11,586,976	1.38	160,341	(27,823)	(27,823)	3,928,057	0.71	0.071	
Nov 1, 2002 (Case No. 2002-00368)	2,636,575		(73,895)	3,095,321	2.25	69,718	(4,177)	2,632,398	17,781,076	(14.80)	(1.480)	
Feb 1, 2003 (Case No. 2003-00004)	398,606		(27,823)	3,668,145	0.71	26,044	(1,779)	396,827	13,009,658	(3.05)	(0.305)	
May 1, 2003 (Case No. 2003-00121)	97,787		2,632,398	18,255,311	(14.80)	(2,702,606)	(70,208)	27,579	3,519,058	(0.78)	(0.078)	
Aug 1, 2003 (Case No. 2003-00260)	19,949		396,827	12,976,494	(3.05)	(395,783)	1,044	20,993	3,691,785	(0.57)	(0.057)	
Nov. 1, 2003 (Case No. 2003-00385)	35,085		27,579	2,961,852	(0.78)	(23,102)	4,477	39,562	17,166,186	(0.23)	(0.023)	
Feb. 1, 2004 (Case No. 2004-00506)	40,066	(970) <sup>7</sup>	20,993	3,440,040	(0.57)	(19,608)	1,385	40,481	12,672,184	(0.32)	(0.032)	
May 1, 2004 (Case No. 2004-00117)	(46,186)		39,562	16,014,377	(0.23)	(36,833)	2,729	(43,457)	2,869,986 <sup>8</sup>	1.51	0.151	
Aug 1, 2004 (Case No. 2004-00271)	(648,088)	(886,051) <sup>8</sup>	40,481	12,039,509	(0.32)	(38,526)	1,955	(1,532,184)	3,663,708	41.82	4.182	
Nov 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)	(1,474,237)	16,297,803	9.05	0.905	
Feb 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)	(184,848)	12,678,174	1.46	0.146	
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) <sup>9</sup>	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)	(15,780)	3,087,349	0.51	0.051	
Aug 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909)	(184,848)	11,948,228	1.46	174,444	(10,404)	(1,151,677)	3,672,564	31.36	3.136	
Nov 1, 2005 (Case No. 2005-00XXX)	197,051		(15,780)	3,040,598	0.51	15,507	(273)	196,778	17,202,685	(1.14)	(0.114)	
Feb 1, 2006 (Case No. 2005-00XXX)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)	(501,914)	12,384,154	4.05	0.405	

- 1 See Exhibit C-1, page 2.
- 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.
- 3 Forecasted 3-month period including February 1, 2006 - April 30, 2006
- 4 Previous value for Case No. 90-158 LL (\$ 617,311) was overstated. The actual value should have been (\$ 209,474). A resulting adjustment of \$407,837 is shown.
- 5 Final reconciliation of the PBRRC established in Case No. 90-158-KK
- 6 This amount transferred to Gas Supply Actual Adjustment (Exhibit B-1, page 1 of 6, column 3).
- 7 This amount represents an over-refund by LG&E from Case No. 2002-00368 of a pipeline supplier refund.
- 8 Reconciliation of the PBRRC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.
- 9 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2005-00XXX**

Refund Factors (RF) continuing for twelve months from the effective data of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Texas Gas Transmission Corporation.

Since no new refunds have been received, there is no Refund Factor in effect and applicable to gas service rendered for the period February 1, 2006 through April 30, 2006.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
<b>Refund Factor Effective February 1, 2006 (a)</b>	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

**LOUISVILLE GAS AND ELECTRIC****Gas Supply Clause: 2005-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2004-00271, became applicable to gas service rendered on and after February 1, 2005 and will remain in effect until January 31, 2006, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2006, and will remain in effect until January 31, 2007, is \$0.00662 and \$0.00082 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00662/Ccf	\$0.00000/Ccf
Demand-Related Portion	\$0.00082/Ccf	\$0.00082/Ccf
Total PBRRC	\$0.00744/Ccf	\$0.00082/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Gas Supply Clause 2005-00XXX  
Calculation of Performance Based Rate Recovery Component (PBRRC)  
Effective February 1, 2006

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$2,401,826	\$299,891
Expected Mcf Sales for the 12 month period beginning February 1, 2006	36,264,049	36,442,103
PBRRC factor per Mcf	\$0.0662	\$0.0082
PBRRC factor per Ccf	\$0.00662	\$0.00082

Gas Supply Clause 2005-00XXX  
Shareholder Portion of PBR Savings  
PBR Year 8  
Split between Demand (Fixed) and Commodity (Volumetric) Components  
As Determined in LG&E's Fourth Quarterly PBR Filing

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	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$2,401,826	\$299,891	\$2,701,717

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM FEBRUARY 1, 2006 THROUGH APRIL 30, 2006**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
CUSTOMER CHARGE	\$8.50				
ALL CCF		\$0.15470	\$1.27454	0.00519	\$1.43443
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.27454	-0.00051	\$1.42371
OVER 1000 CCF/MONTH		\$0.09968	\$1.27454	-0.00051	\$1.37371
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.27454	-0.00051	\$1.42371
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.27454	-0.00051	\$1.42371
OVER 1000 CCF/MONTH		\$0.09968	\$1.27454	-0.00051	\$1.37371
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.27454	-0.00051	\$1.42371
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$16.50				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.27454	0.00000	\$1.42422
OVER 1000 CCF/MONTH		\$0.09968	\$1.27454	0.00000	\$1.37422
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.27454	0.00000	\$1.42422
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$117.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.14968	\$1.27454	0.00000	\$1.42422
OVER 1000 CCF/MONTH		\$0.09968	\$1.27454	0.00000	\$1.37422
NOVEMBER THRU MARCH					
ALL CCF		\$0.14968	\$1.27454	0.00000	\$1.42422
Rate AAGS	\$150.00	\$0.05252	\$1.27454	-0.00051	\$1.32655

**EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE**

**RENDERED FROM FEBRUARY 1, 2006 THROUGH APRIL 30, 2006**

	<u>RATE PER MCF</u>				
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&amp;E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	<u>TOTAL</u>
<b>RATE TS</b>					
RATE CGS - COMMERCIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9005	-0.00510	\$2.3922
OVER 100 MCF/MONTH		\$0.9968	\$0.9005	-0.00510	\$1.8922
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9005	-0.00510	\$2.3922
RATE IGS - INDUSTRIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9005	0.00000	\$2.3973
OVER 100 MCF/MONTH		\$0.9968	\$0.9005	0.00000	\$1.8973
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9005	0.00000	\$2.3973
Rate AAGS	\$90.00	\$0.5252	\$0.9005	-0.00510	\$1.4206

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT**

(February 1, 2006 Through April 30, 2006)

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Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Distribution Charge / Mcf Delivered	\$0.4300

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Ancillary Services:

Daily Demand Charge	\$0.2172
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3372
Monthly Demand Charge per Mcf of Reserved Balancing Service	\$6.6100
Monthly Balancing Charge per Mcf of Reserved Balancing Service	<u>\$3.6500</u>
	\$10.2600

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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L G & E

**Charges for Gas Transportation Services Provided Under Rate FT  
(for Special Contract Customers)**

(February 1, 2006 Through April 30, 2006)

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Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

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Ancillary Services:

Daily Demand Charge	\$0.2172
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3372

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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